WIREC

March 2008 - Washington DC

Marine Current Turbines: **Pioneering Tidal Stream Technology**

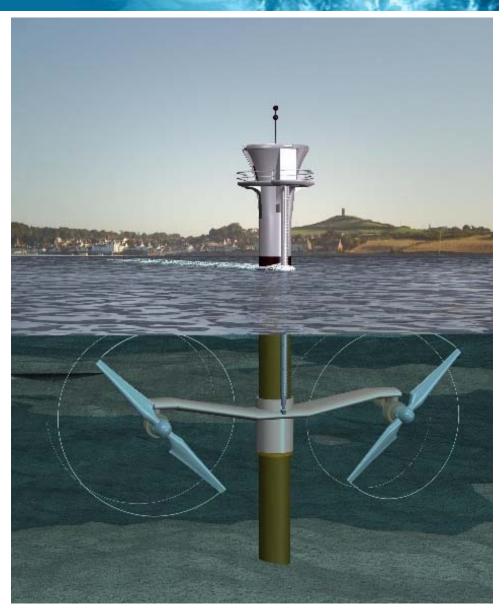
Peter Fraenkel - Technical Director - MCT Ltd

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www.marineturbines.com

SeaGen 1.2MW Commercial Prototype

- due for installation at end of this month
- soon to be tested in Strangford Narrows, Northern Ireland
- will be used as testbed for SeaGen technology
- will have continuous environmental monitoring



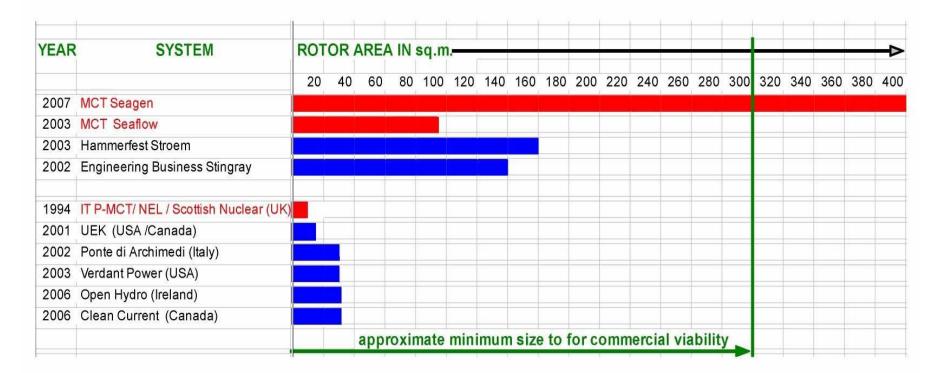
Decentralised Marine RE Systems*: What do we need for commercial success?

- 1. Scale must be 1MW or more to be economic
- 2. Access safe, affordable, reliable access for servicing
- 3. Reliability need to minimise costly intervention
- 4. Life several decades; otherwise not economic

... only a handful of technology developers are anywhere near to delivering technology to fit these criteria

** i.e. wave and tidal stream energy systems*

State-of-the-art: comparison of rotor sizes



Note: the swept area of the rotors governs the energy capture at any given location

Background - River Current Turbines 1976-84



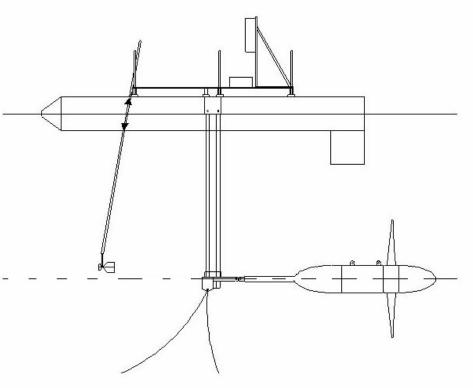
Background: 15kW Tidal Current Turbine (1994-5)





PROOF OF CONCEPT PROJECT (IT Power. Scottish Nuclear & NEL) Loch Linnhe, Scotland

World's first tidal current turbine



Seaflow installed 30 May 2003

rotor dia. 11m rated power 300kW pile dia. 2.1m water depth 24m ⊕ 5m







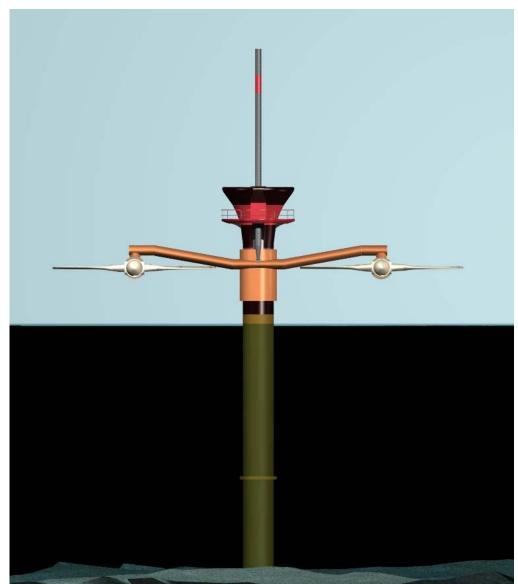
what has 'worked' the basic concept

- Axial flow rotor
- Marinised drive train
- Surface breaking monopile
- Structural integrity
- Low cost intervention
- No significant environmental impact

SeaGen Prototype

Some key features:-

- 2 x 600kW rotors:16m dia.
- installed on steel pile
- rotors and nacelles raised above sea level for maintenance
- transformer and electrical connection to grid in accessible and visible housing at top of pile
- deployment in arrays or "farms".
 of hundreds of turbines



Rotor assembly at H&W - 16m diameter - 600kW



Seagen - complete and ready for installation at Harland & Wolff, Belfast - April 2007



SeaGen 1.2MW Commercial Demonstrator

- soon to be tested in Strangford Narrows, NI
- will be used as testbed for SeaGen technology
- will have continuous environmental monitoring
- mean max current 7.8kt
 water depth 25m + -2m

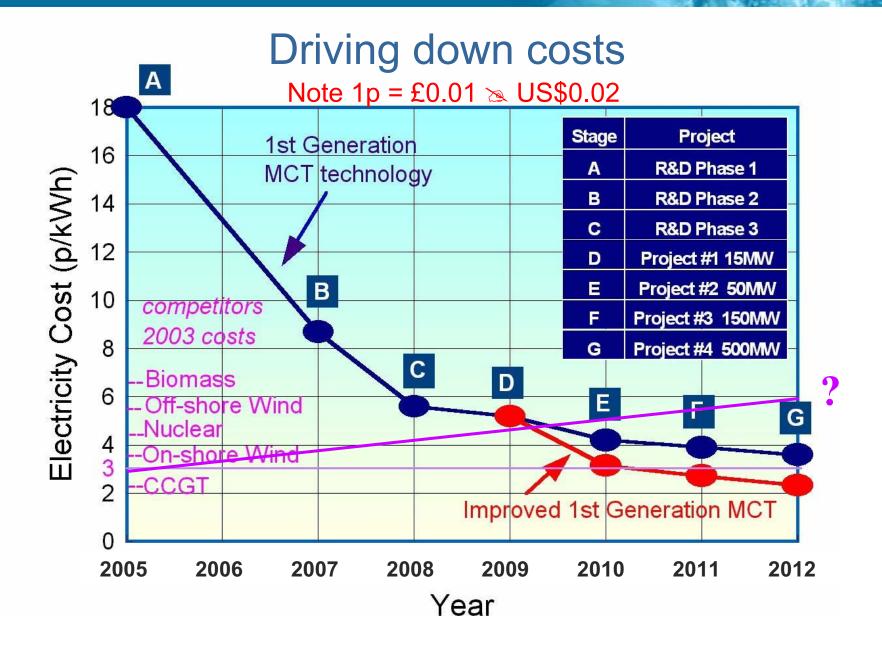


Next stage - 10 MW Seagen Array - Anglesey Skerries - Wales

Marine Current Turbines Early Project Costs

Location	Rated Power (MW)	Capital cost (£k/MW)	Life Cycle Unit cost (p/kWh)
Strangford	1.2	5,191	16.8
Anglesey Skerries demo	10.5	2,537	11.7
Anglesey Skerries Commercial	51.0	1,489	7.9
Anglesey Skerries if developed fully (after 500MW installed)	100	923	5.2

Life-cycle Unit Cost projections from due diligence report by Black & Veatch (assumes cost of capital at an 8% discount rate)



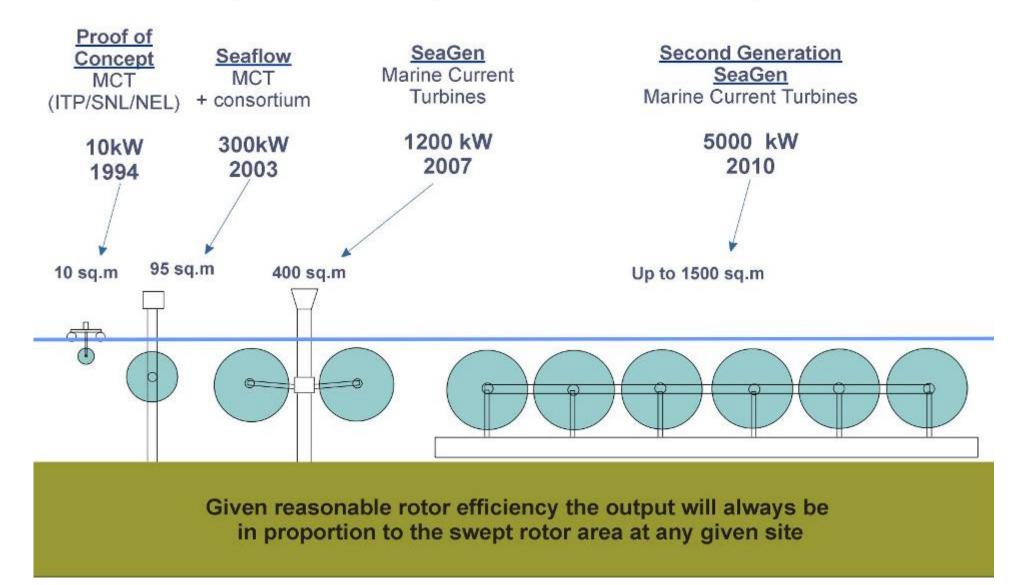
Route towards Second Generation Technology





MCT 2nd Generation - horizontal array structure

Progressive development of tidal turbines by MCT



an indicator of cost-effectiveness how many kW per tonne of equipment?

Wave energy devices << 1.0 kWe per tonne

MCT Seaflow tidal turbine ~ 2.3 kWe per tonne 130t & 300kWe

MCT Seagen prototype 390t & 1200kWe

Vestas V80 windturbine ~ 3.4 kWe per tonne offshore at North Hoyle 590t & 2000kWe

MCT 2nd Generation 1000t & 5000kWe

~ 3.1 kWe per tonne

 ~ 5.0 kWe per tonne

Energy Matters

"... the momentous decisions we take in the next few years will determine whether our heirs thank us or curse us for the energy choices we bequeath to them."

Alex Kirby, BBC News Online environment correspondent, 19 April 2004

Source: Dick Lawrence, The Case for Modeling World Energy Flow, World Energy Modelling, Berlin 2004

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